



# Introduction to the ELSA pilots & use cases

Stakeholder Workshop, Aachen

2<sup>nd</sup> & 3<sup>rd</sup> May 2016

Vincenzo Croce, Engineering

## ELSA Main objectives

- Combine **2nd life batteries** with an innovative local ICT-based energy management system in order to develop a low-cost, scalable and easy-to-deploy battery energy storage system.
- Develop innovative service-oriented business models.
- Manage sustainability and social acceptance through comprehensive life-cycle and socio-economic impact assessments

## ELSA Pilot Sites

- 6 test sites to cover all the relevant applications for distributed storage installed at LV level, ranging office building, industrial site, solar energy generation, DSO and a university R&D centre
- 3 test sites representing Districts
  - Kempten, Aachen, Terni
- 2 test sites representing Buildings
  - Gateshed College, Ampere Building
- 1 test site representing a Factory
  - Nissan farm in Barcellona

## ELSA Pilot Sites (2)

- E.ON Energy Research Center
  - A district represented by the multi-disciplinary research institution of RWTH Aachen University. Three buildings and a small Wind turbine will be equipped with a battery to optimize the power consumption.
- ASM Terni
  - A district with buildings and a battery energy storage deployed along the Low Voltage branch of its owned smart grid to mitigate and smooth the fluctuating power output generated by the nearby PV farm.
- Germany, City of Kempten
  - A residential district of 6 buildings which consist of 81 flats. Will be equipped with roof top PV plants, mixing prosumers and consumers, and a battery system for flexibility aimed at maximize the district auto-consumption.



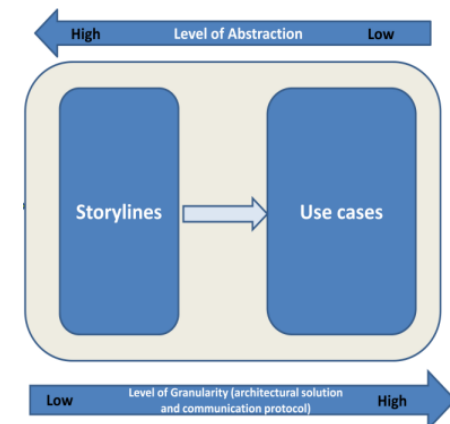
## ELSA Pilot Sites (3)

- Gateshead College
  - A building which will be provided with a battery system to optimise the electricity grid locally but also to develop a training package to support the wider deployment of distributed storage.
- Ampere Building at La Defense, Paris
  - A building situated in the most important business area of Paris. ELSA will provide a storage solution able to satisfy the most stringent safety and security specifications in critical office environment.
- Nissan Barcellona Plant
  - A large manufacturing plant will be provided with a battery system and be integrated with PV panels in order to optimise the energy consumption for lighting.



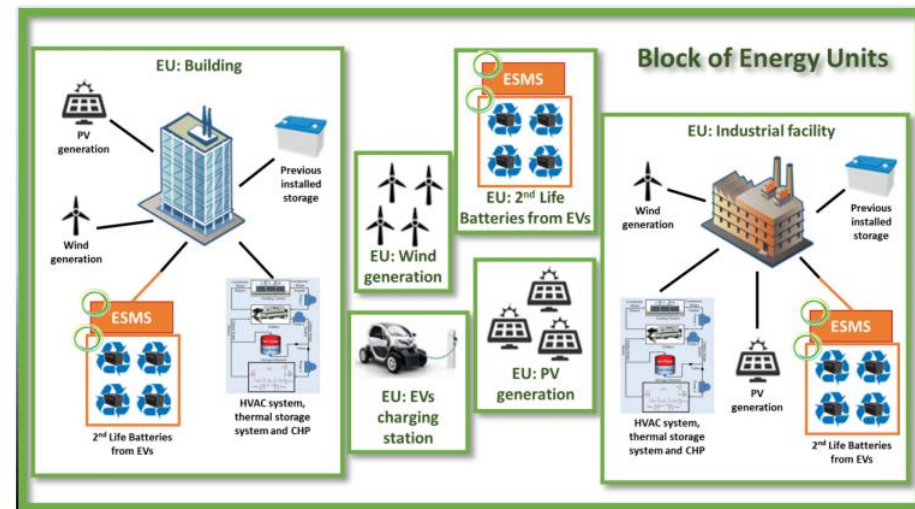
# ELSA Storylines and Use Cases

- Storyline
  - Describes a general requirement, idea or concept independently from a specific technical realization such as an architectural solution. Storylines can be seen as High Level Use Cases that constitute the starting point for use cases definition.
- Use case
  - which describes in details the specific ELSA functionality and the set of possible sequences of interactions between ELSA systems and one or more actors in a particular environment and in relation to a specific goal.



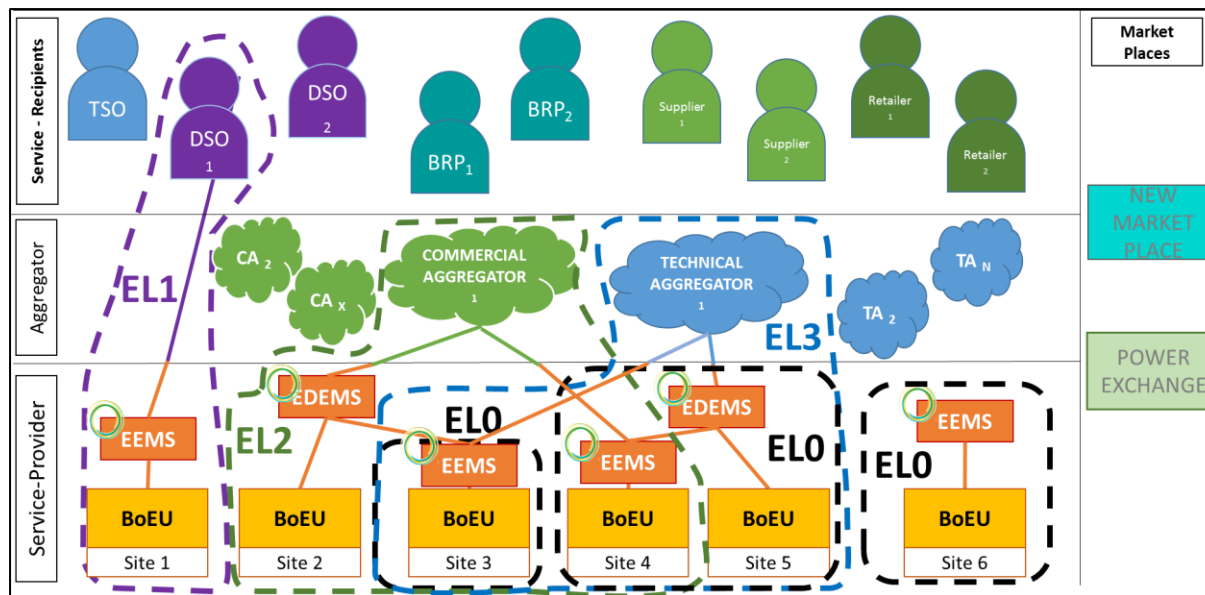
# ELSA Block of Energy Unit and District

- Block of Energy Unit
  - set a energy units, strongly connected each other, with a unique management system for the different resources of the energy units belonging to the block.
- District
  - the grouping of many blocks.
  - has a general goal of coordinating the different blocks to offer aggregated resources.



# ELSA Storylines

- Storylines:
  - EL0 – ELSA Block of energy units operating autonomously
  - EL1 – ELSA Block of Energy Units – DSO
  - EL2 - ELSA District – Commercial Aggregator
  - EL3 – ELSA District – Technical Aggregator





# ELSA Services and Use Cases

ELSA Services	Use case
Peak shaving	<ul style="list-style-type: none"> <li>• Peak shaving for power subscription cost optimization</li> </ul>
Demand Response	<ul style="list-style-type: none"> <li>• Auto consumption</li> <li>• CO2 minimization</li> <li>• Cost minimization</li> <li>• Flexibility</li> <li>• Balance group optimization</li> <li>• Participation to the energy trade market</li> </ul>
Ancillary Services	<ul style="list-style-type: none"> <li>• Primary reserve</li> <li>• Dynamic reactive Power control</li> <li>• Reactive Power Compensation</li> </ul>
Power quality	<ul style="list-style-type: none"> <li>• Harmonic Filtering</li> <li>• Power balance</li> </ul>
PV Power smoothing	<ul style="list-style-type: none"> <li>• Request the PV Power smoothing service</li> <li>• Delivery of PV Power smoothing service</li> </ul>
Energy Purchase Time Shifting	<ul style="list-style-type: none"> <li>• Energy Purchase Time Shifting</li> </ul>

# Pilots - Storylines – Use Cases – services

Test site	Storyline EL0			Storyline EL1
City of Terni, Italy	-			Power quality
	-	-		Use case: Power balance
				Ancillary Services
				Use case: Primary reserve  Use case: Dynamic reactive Power control  Use case: Reactive Power Compensation
Ampere Building,	-			
				-
Nissan Factory Barcelona,	Peak shaving	Energy Purchase Time Shifting (Arbitrage)		PV Power smoothing
	Use case: Peak shaving for power subscription cost optimization	Use case: Energy Purchase Time Shifting		Use case: PV self-consumption maximization by power smoothing
E.ON Energy Research Center,	Demand Response			
	Use case: CO <sub>2</sub> minimization			
	Use case: Auto Consumption			
City of Kempten,	Demand response		PV-power smoothing	
	Use case: Auto Consumption		Use case: PV self-consumption maximization by power smoothing	
SASMI Building, Gateshead College,	Peak Shaving	Demand response		Energy Purchase Time Shifting (Arbitrage)
	Use case: Peak shaving for power subscription cost optimization	Use case: Auto Consumption		Use case: Energy Purchase Time Shifting

# Pilots - Storylines – Use Cases – services

Test site	Storyline EL2	Storyline EL3
City of Terni,	-	Peak shaving
	-	Use case: Peak Shaving consumption to re-duce peak loads in peak hours
		PV Power smoothing
		Use cases: Request the PV Power smoothing service Delivery of PV Power smoothing service
Ampere Building,	-	-
	-	-
Nissan Factory Barcelona,		
E.ON Energy Research Center,	Demand Response	Demand Response
	Use case: Cost minimization	Use case: Flexibility
City of Kempten,	Demand Response	Ancillary Services
	Use case: Balance group optimization	Use case: Primary reserve
	Use case: Participation to the energy trade market	Use case: Reactive power compensation
SASMI Building, Gateshead College,	Demand response	Demand response
	Use case: Cost minimization	Use case: Flexibility



# Flexibility Analysis

Stakeholder Workshop, Aachen  
2<sup>nd</sup> & 3<sup>rd</sup> May 2016

*Team UTRCI:* Sarah O'Connell and Stefano Rivero

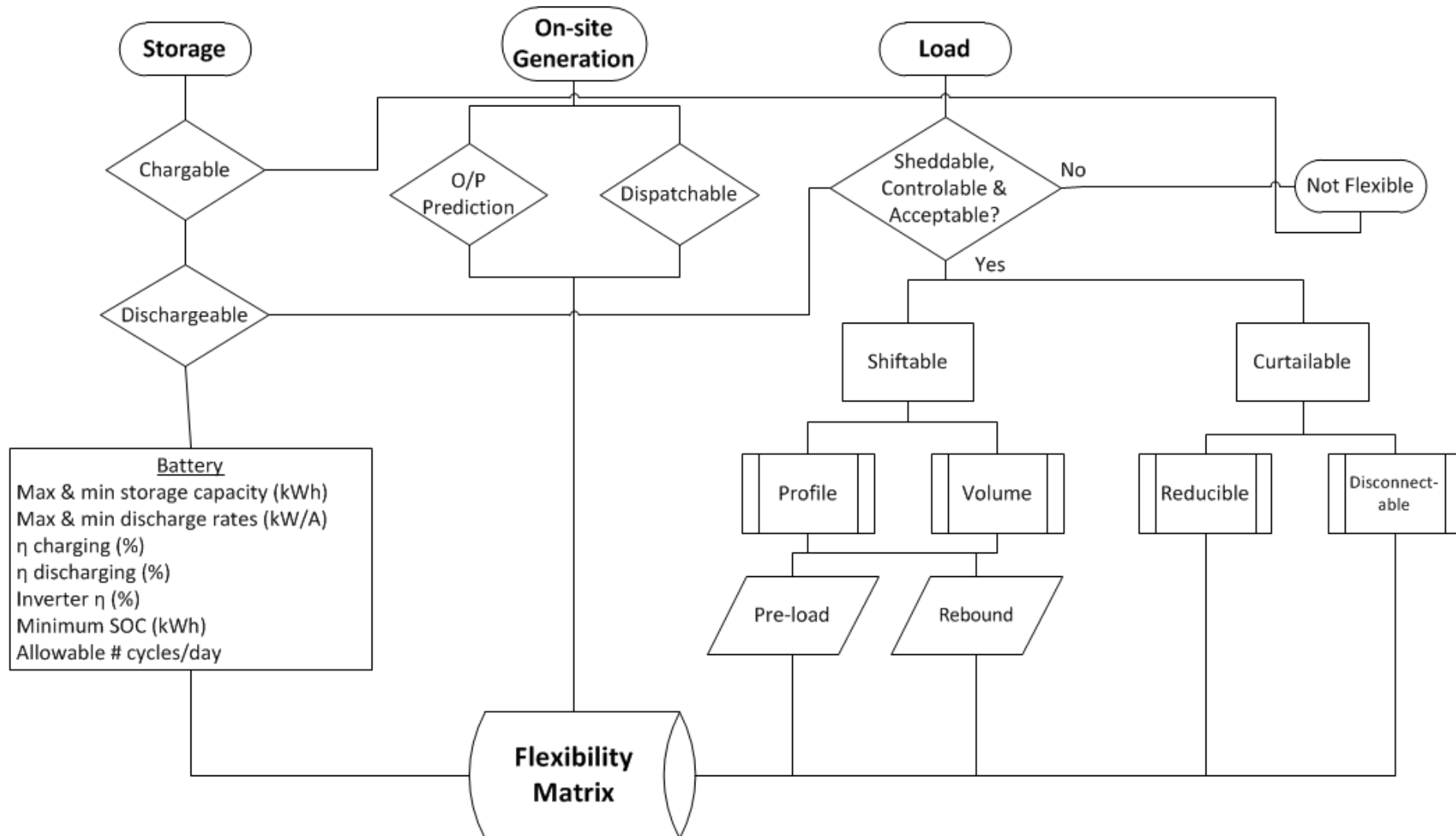
## Developed in ELSA

- Flexibility Assessment Process
  - Flexibility Characterisation
  - KPIs & KPI Label

## Pilot Sites Flexibility Assessment

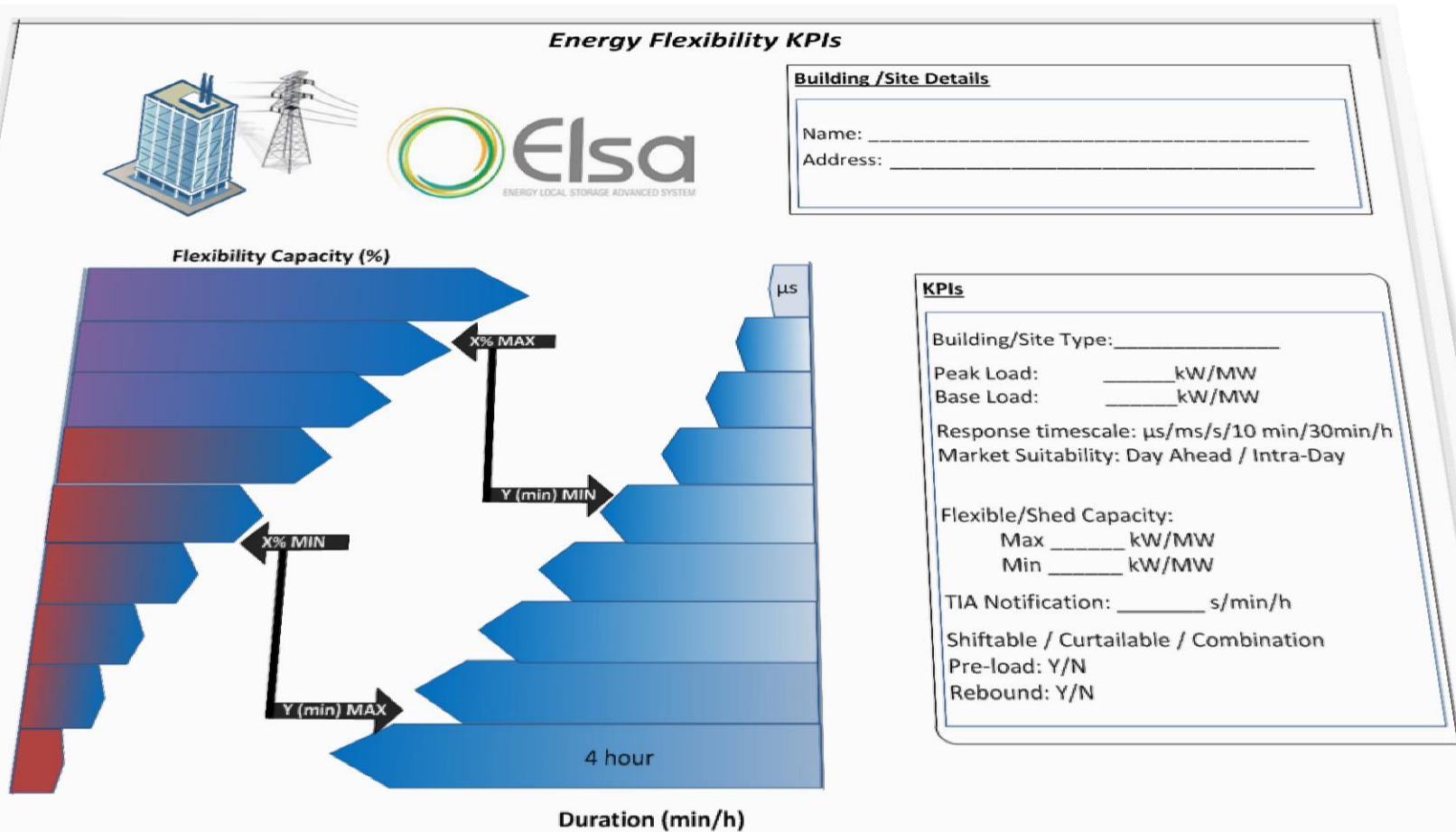
- Energy Audit (ISO 5002:2014) – What is there?
- Flexibility Characterisation – What is flexible?
- Benchmark Comparison – How does it compare?
- KPIs – What are key factors?

# Flexibility Characterisation Process



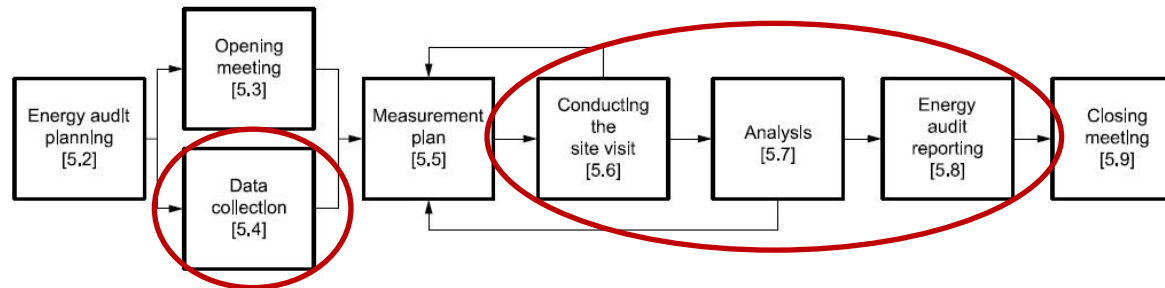
Created from synthesis of Definition, Formulation & Algorithms

# Example Flexibility KPI Label



# Energy Audit ISO 50002

## Adapted for Flexibility



Energy Audit Process Flow Diagram (ISO 50002:2014)

**Audit objective:** Determine energy flexibility of a site by identifying and quantifying loads, storage and on-site generation

**Scope:** ELSA project

**Energy & Power Use:** load profiles, peak & base load, load identification e.g. HVAC, Lighting, Electric Vehicles

**Relevant Variables:** Occupancy Schedules, Temperature set points, Equipment set points, Energy pricing & cost structure, Weather data (if available)

**Energy Flexibility Performance Indicators:** KPIs

### Outputs:

- Systems identification & load characterisation
- Recommended sensor & control improvements, if applicable
- Energy flexibility improvement opportunities, if applicable



# BEFORE ENERGY AUDIT

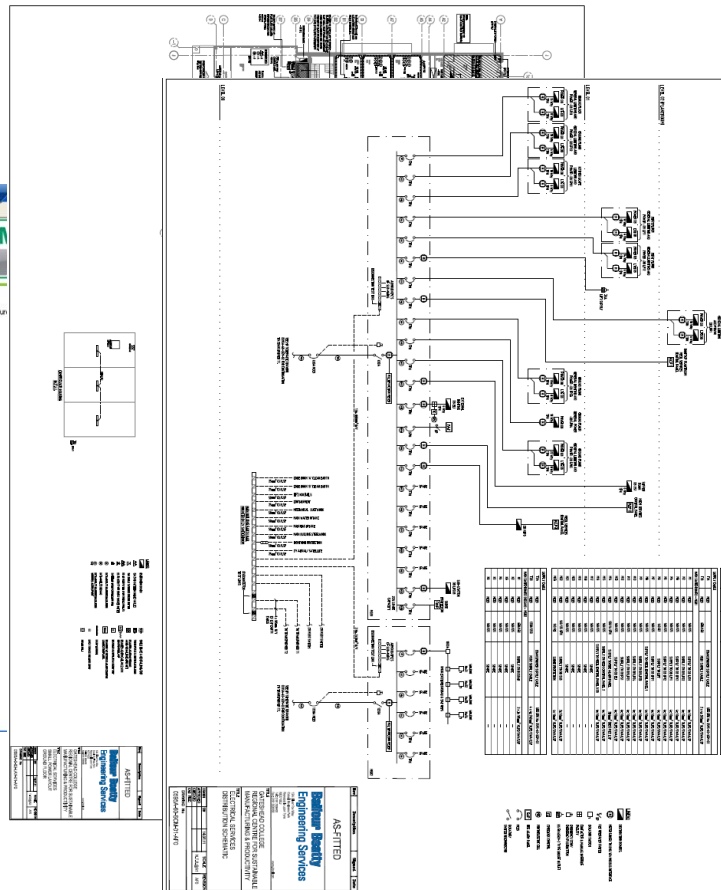
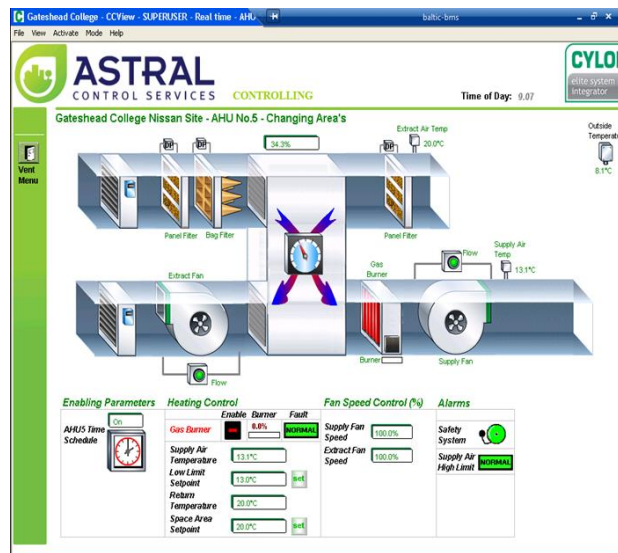
## Pilot Site Example – SASMI Building, Gateshead College

- ~~33~~ (16 x 3) kWh 2<sup>nd</sup> life batteries (ex 3 x 24kWh Nissan Leaf batteries)
- ~~Electric water heater~~
- 30kWp PV
- Other Loads?



# Energy Audit – Data Collection

- **BMS (SCADA / M&T )**
- **Drawings & Specifications (O&M Manual)**
- **Energy & Power Data**



M1 Main Incomer	LP01_L	LP01_P	LP02_L
26/05/2019 00:00 kWh (kW /kWh)	kWh	kWh	kWh
29/12/2015 04:00	15	0.08	0.17
29/12/2015 05:00	17	0.1	0.04
29/12/2015 06:00	23.25	0.09	1.34
29/12/2015 07:00	28.65	0.08	1.951
29/12/2015 08:00	29.63	0.08	1.949
29/12/2015 09:00	29.23	0.08	1.951
29/12/2015 10:00	37.13	0.08	1.199
29/12/2015 11:00	39	0.08	1.199
29/12/2015 12:00	35.38	0.09	0.201
29/12/2015 13:00	35.13	0.08	1.199
29/12/2015 14:00	34.25	0.08	1.199
29/12/2015 15:00	34.63	0.09	0.189
29/12/2015 16:00	36.38	0.08	1.199
29/12/2015 17:00	36.63	0.08	1.951
29/12/2015 18:00	31.88	0.08	1.949
29/12/2015 19:00	26.25	0.09	1.949
29/12/2015 20:00	26.25	0.08	1.951
29/12/2015 21:00	27.13	0.08	1.949
29/12/2015 22:00	26.25	0.08	1.949
29/12/2015 23:00	7.75	0.08	1.949
30/12/2015 00:00	17.38	0.08	1.08
30/12/2015 01:00	16.38	0.09	0.16
30/12/2015 02:00	17.38	0.08	0.16
30/12/2015 03:00	17.5	0.08	0.16
30/12/2015 04:00	15.88	0.08	0.17
30/12/2015 05:00	16.63	0.08	0.16
30/12/2015 06:00	27.63	0.09	1.33
30/12/2015 07:00	26	0.08	1.199
30/12/2015 08:00	27.63	0.08	1.961
30/12/2015 09:00	34.38	0.09	0.18
30/12/2015 10:00	33.88	0.08	1.199
30/12/2015 11:00	33.88	0.08	0.201
30/12/2015 12:00	33.38	0.08	0.201
30/12/2015 13:00	40.13	0.08	0.201
30/12/2015 14:00	36.88	0.08	0.209
30/12/2015 15:00	33.75	0.09	0.199
30/12/2015 16:00	33.25	0.08	0.17
30/12/2015 17:00	37.75	0.08	1.949
30/12/2015 18:00	33	0.09	1.961
30/12/2015 19:00	26.5	0.08	1.959
30/12/2015 20:00	37.63	0.08	1.949
30/12/2015 21:00	26.63	0.08	1.199
30/12/2015 22:00	27.25	0.08	1.949
30/12/2015 23:00	26.75	0.09	0.951
31/12/2015 00:00	17.75	0.08	1.07
31/12/2015 01:00	16.00	0.08	0.17
31/12/2015 02:00	18.25	0.08	0.16
31/12/2015 03:00	18.25	0.09	0.158
31/12/2015 04:00	17.38	0.08	0.16
31/12/2015 05:00	17.63	0.08	0.16
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31/12/2015 07:00	28.38	0.08	1.941
31/12/2015 08:00	29	0.09	1.949
31/12/2015 09:00	35.88	0.08	1.199
31/12/2015 10:00	35	0.09	0.201
31/12/2015 11:00	38.63	0.09	1.199
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31/12/2015 15:00	36	0.08	0.201
31/12/2015 16:00	35.5	0.08	1.199
31/12/2015 17:00	47.13	0.09	1.93
31/12/2015 18:00	34	0.08	1.951
31/12/2015 19:00	22.88	0.08	1.07
31/12/2015 20:00	21.25	0.09	0.158
31/12/2015 21:00	22.38	0.08	0.172
31/12/2015 22:00	17.63	0.09	0.158
31/12/2015 23:00	17.25	0.08	0.17
01/01/2016 00:00	17.25	0.09	0.16
01/01/2016 01:00	18.63	0.08	0.17
01/01/2016 02:00	17.63	0.08	0.16
01/01/2016 03:00	17.75	0.08	0.17
01/01/2016 04:00	17.38	0.08	0.17
01/01/2016 05:00	18	0.08	0.16
01/01/2016 06:00	23.13	0.09	1.32

# Energy Audit – Site Visit



# AFTER ENERGY AUDIT

## Pilot Site Example – SASMI Building, Gateshead College

### Existing Building

- 5,713 m<sup>2</sup> Classrooms, offices (3,423 m<sup>2</sup>), workshops
- Construction completed 2011
- Energy Performance Certificate: C
- Electrical Load: 140kW peak load, 20kW base load
- Heating: Mainly Gas direct burners,  
VRF split units in classrooms & offices
- Ventilation: 5 AHUs, VSDs on fans
- Cooling: VRF split units, DX split units AHU-01
- DHS: Gas fired direct hot water cylinders
- Lighting: Indoor locally switched,  
External on BMS, Lux, time, on/off control
- Other loads: door curtain, air compressor

### ELSA Installations

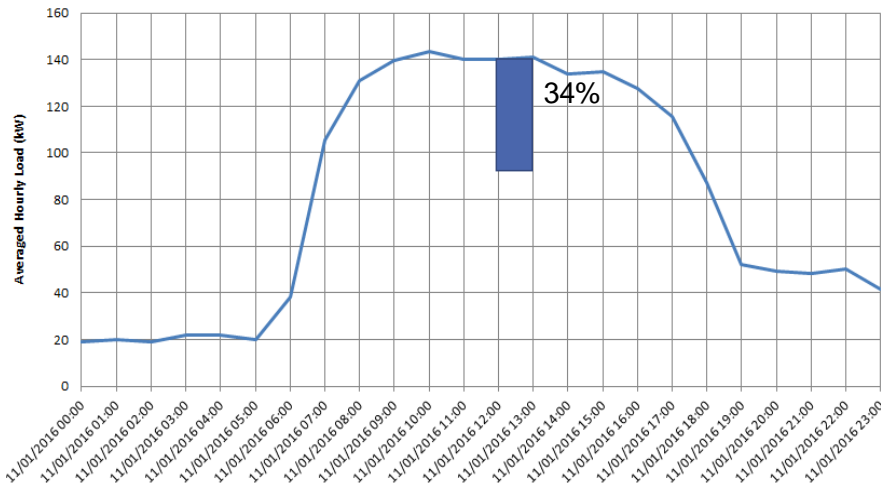
- 16 x 3 = 48 kWh 2<sup>nd</sup> life batteries  
(NISSAN Leaf Gen 1)
- 40 - 50 kWp PV
- UTRCI ICT System





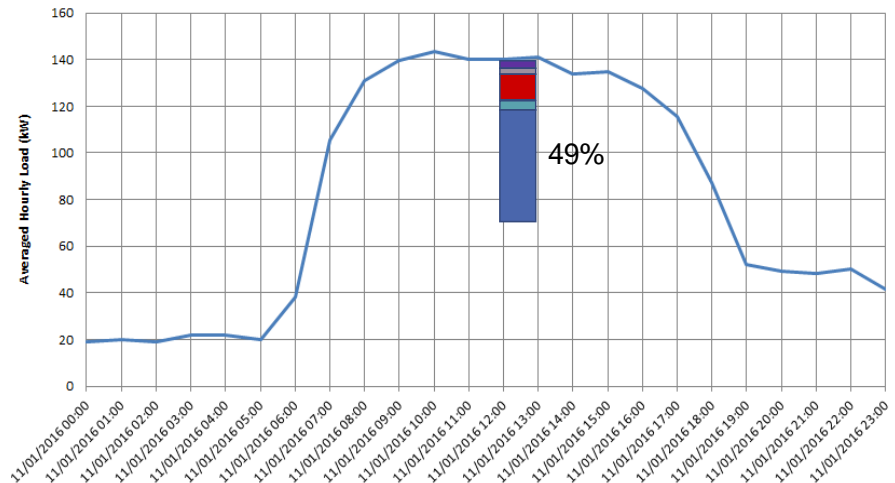
# Flexibility Scenario – 1 Hour Event

Daily Profile (Mon 11 Jan)



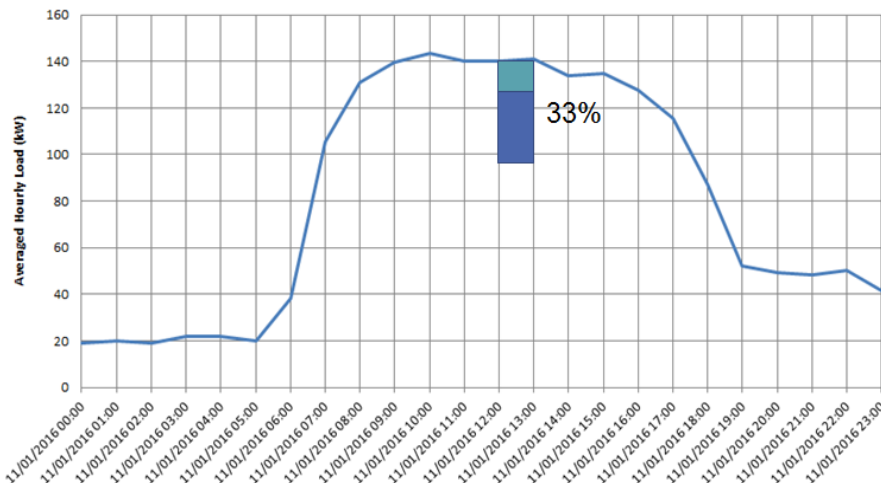
Battery System Only; Source: UTRCI

Daily Profile (Mon 11 Jan)



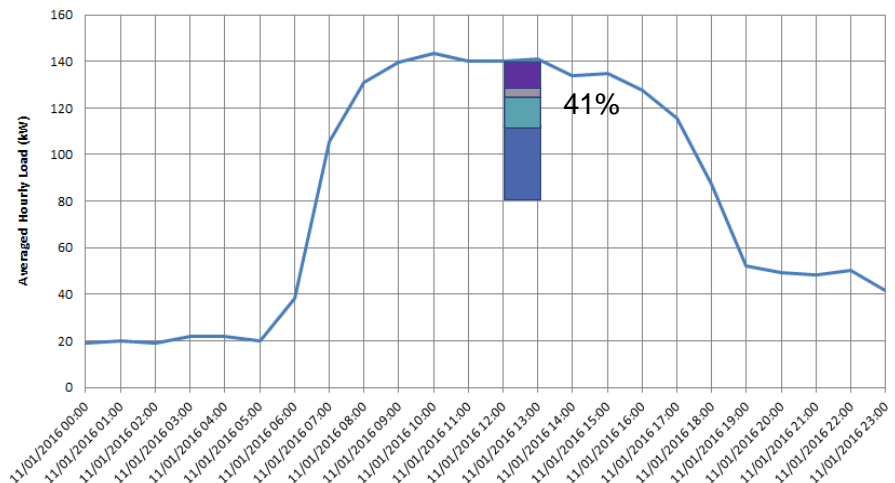
Battery, PV, 10% HVAC Reduction & Door Curtain Winter; Source: UTRCI

Daily Profile (Mon 11 Jan)



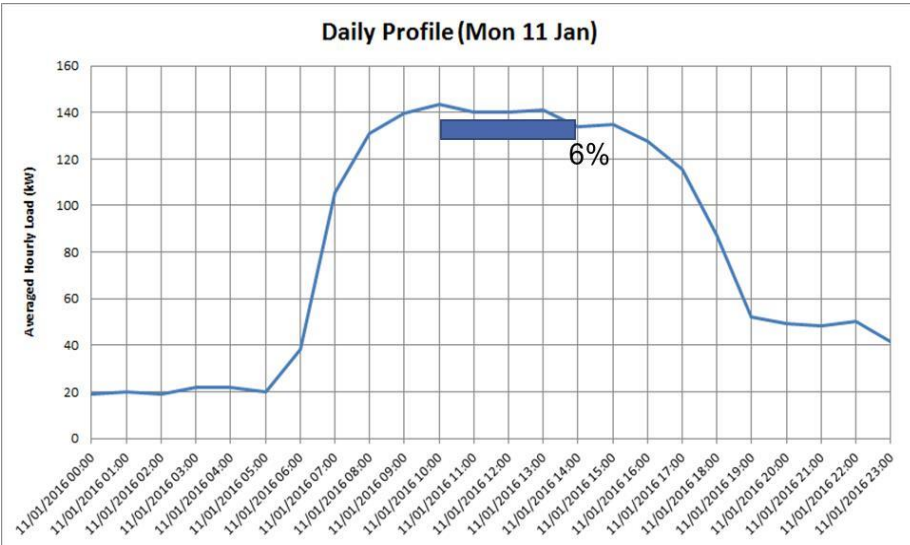
Battery & PV peak output Summer; Source: UTRCI

Daily Profile (Mon 11 Jan)

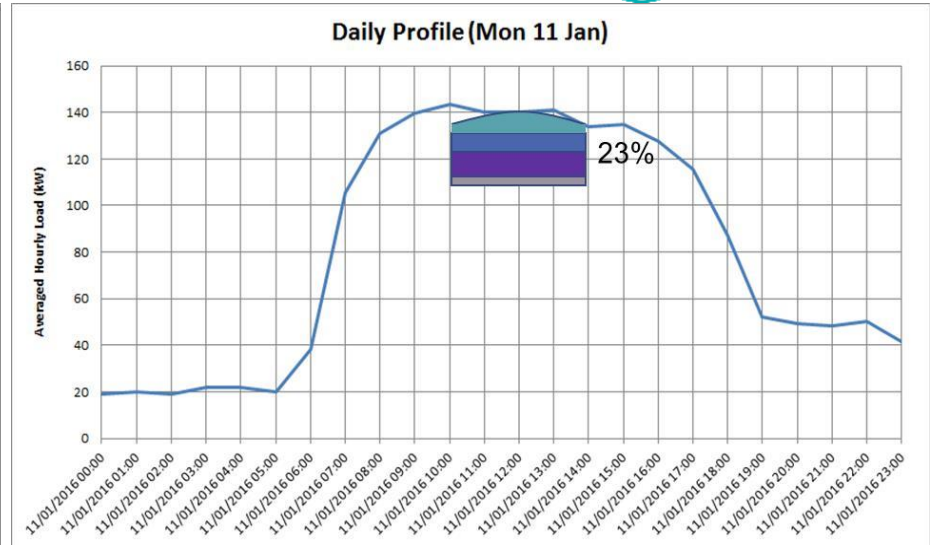


Battery, PV, 20% HVAC Reduction Summer; Source: UTRCI

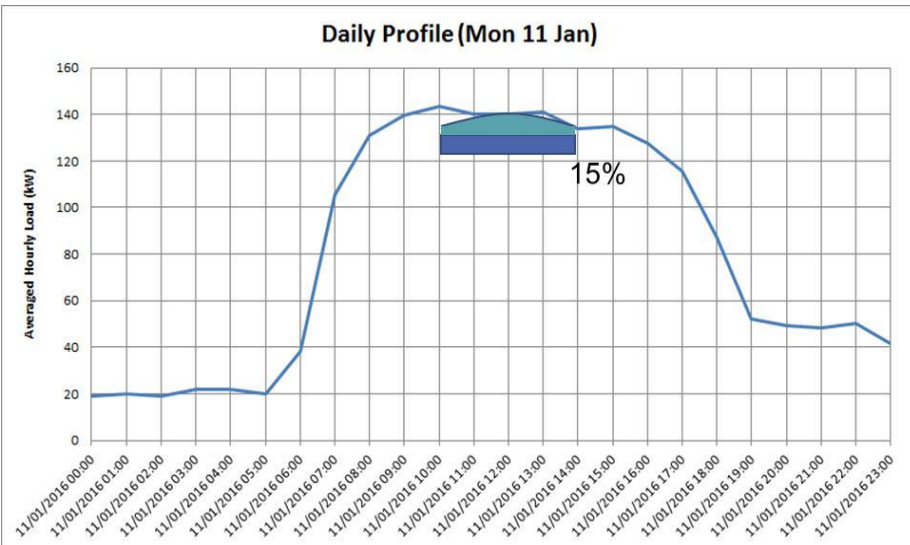
# Flexibility Scenario – 4 Hour Event



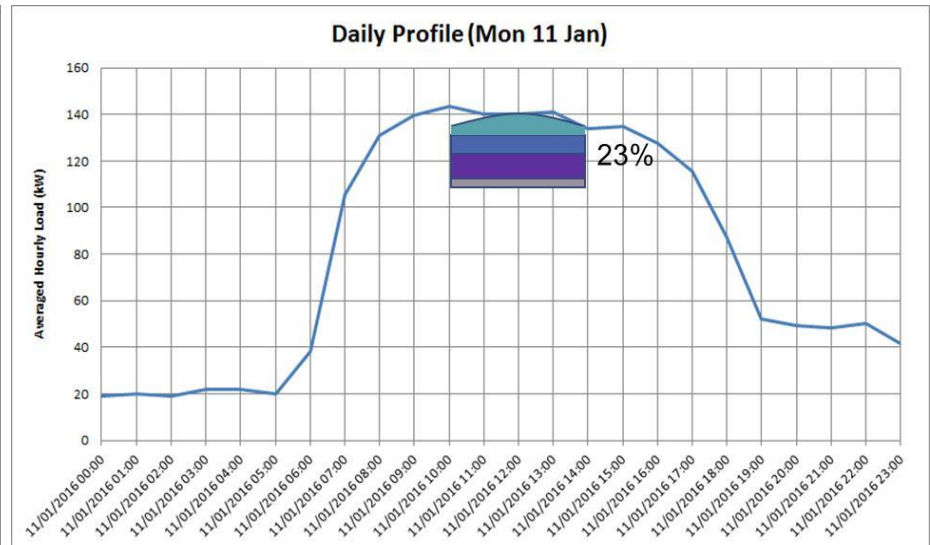
Battery System Only; Source: UTRCI



Battery, PV, 10% HVAC Reduction & Door Curtain Winter; Source: UTRCI



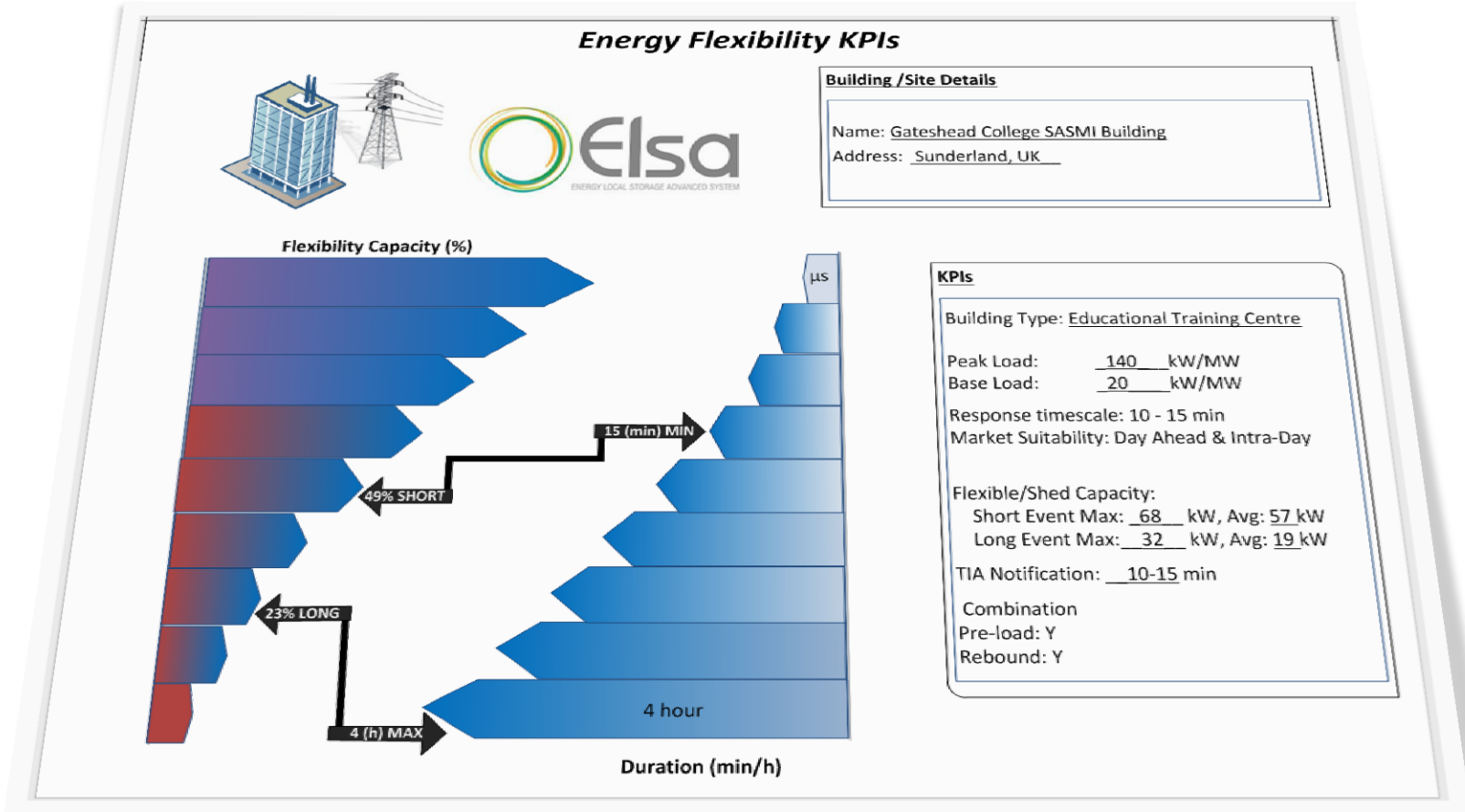
Battery & PV peak output Summer; Source: UTRCI



Battery, PV, 20% HVAC Reduction Summer; Source: UTRCI

# Benchmark Comparison & KPIs

Benchmark 1 (Piette et al. 2006)	Benchmark 2 (Siebert et al. 2015)	SASMI GC Site Flexibility (%)	Duration (h/min)
Average 7 – 9 %	Average ~ 12 %	Average 14 %	4 h
-	Min ~ 7 %	Min 8 %	4 h
Max 28 - 56 %	Max ~ 18 %	Max 49 %	1 h



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